

AIKO 

Redefine Solar  
For Carbon-free Society



AIKO 

Über AIKO



# Über AIKO

**+130GW**

Solarzellen Output

**+5Mrd\$**

2022 Umsatz

**+15,000**

Angestellte weltweit

**+442Mio \$**

F&E Investitionen in  
den letzten 3 Jahren

**+20%**

F&E Experten

**+1,000**

Patente

**3**

Globale F&E Einrichtungen



red dot winner 2023





# AIKO Technologie Meilensteine




# End to End Vertikale Integration

Silizium



 丽豪半导体  
LIHAO SEMICONDUCTOR

 Asia Silicon

Qinghai China

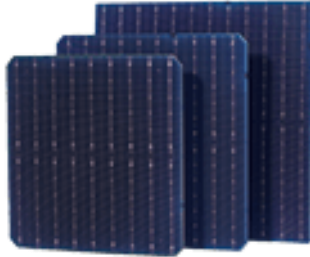
Wafer



 高景太阳能  
Gokin Solar

Qinghai China

Zellen



**AIKO**

Guangdong China

Module



**AIKO**

Guangdong China

# Produktionskapazitäten

**35GW** TOPCon cell capacity

Yiwu | Tianjin | Chuzhou

Total Planned Capacity of ABC: **100GW**

**30GW**

| Guangdong

10GW  
Production

20GW  
Preparation

**30GW**

| Yiwu

15GW  
Ramping up

15GW  
Preparation

**40GW**

| Jinan

10GW  
Under construction

30GW  
Preparation



# In Europa für Europa – Lokale Teams



UK, Ireland, Nordic



Benelux, France



Europe Regional Office, DACH



CEE



Austria



Italy, Greece



Spain, Portugal

# Innovation in der Fertigungstechnik



## Intelligente Fabrik

Integrierte Zell- und  
Modulfertigung



## Prozessautomatisierung

Höchste Qualitätsstandards

## Eigenes Equipment

Rascher Übergang vom Labor  
in die Massenfertigung



## Grüne Fabrik

Jinan Factory mit 100% grünem  
Strom, 90% Wasserrückgewinnung,  
30% Wärmerückgewinnung





AIKO 

# AIKO ABC Module

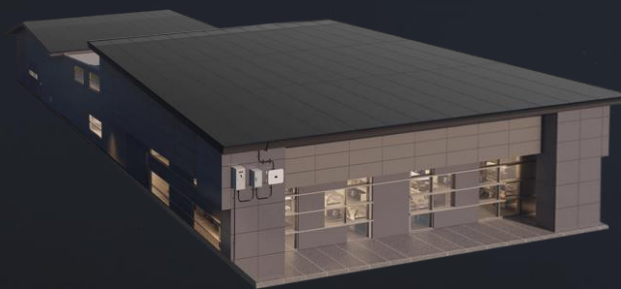


## Aufdachanlagen



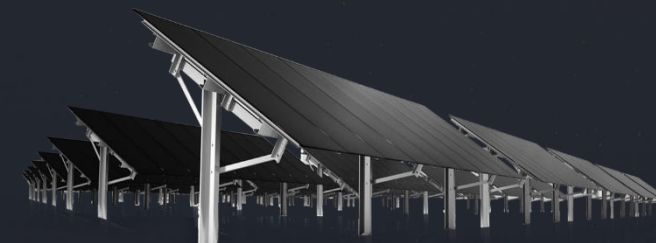
Neostar Serie

## Gewerblich



Comet Serie

## Freifläche



Stellar Serie

# Neostar Serie

Neostar 2 S+



Neostar 2 S



Neostar 2 P



   
Product Warranty    Performance Warranty



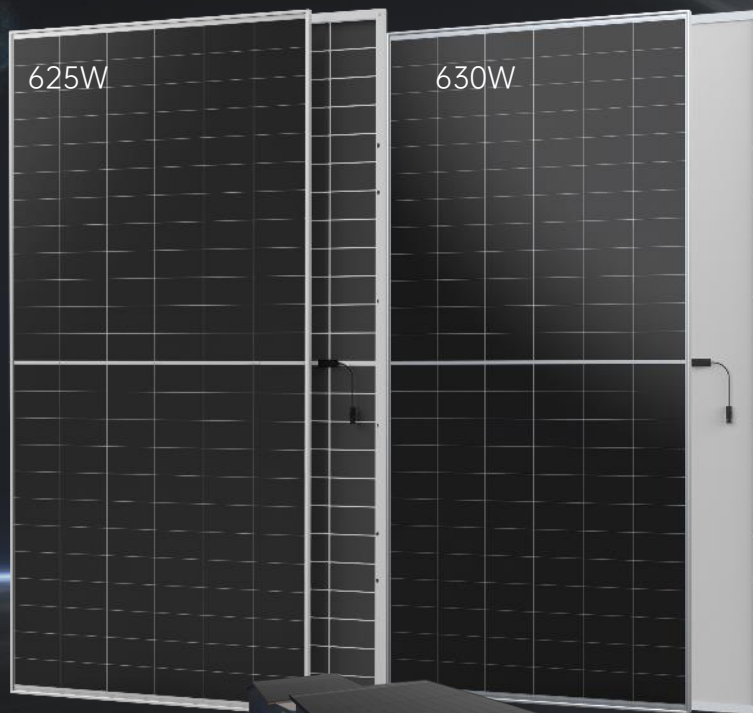
Residential Scenario

   
Product Warranty    Performance Warranty

# Comet Serie

Comet 2 N+

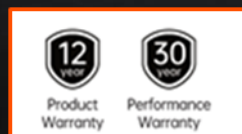
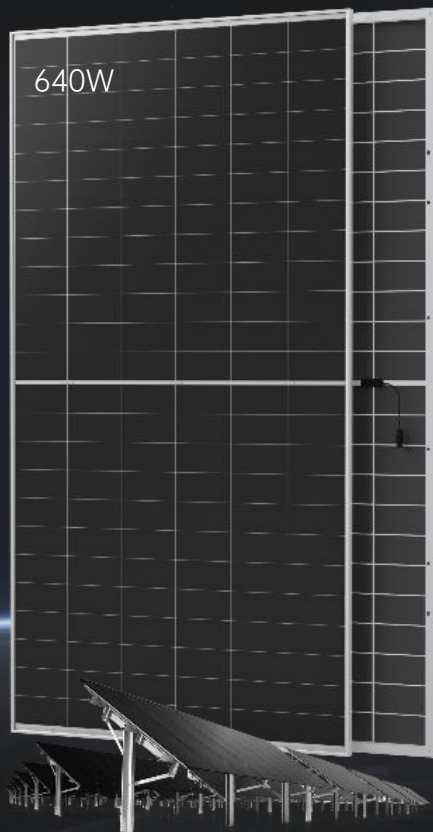
Comet 2 N



C&I Scenario

# Stellar Serie

Stellar 1 N+



Utility Scenario

# ABC Module - Upgrades



Höhere  
Leistungsabgabe



Teilverschattungs-  
-Optimierung



Verbessertes  
Temperatur-  
verhalten



Besserer  
Temperatur-  
koeffizient



Höhere  
Bifazialität  
(Stellar >70%)



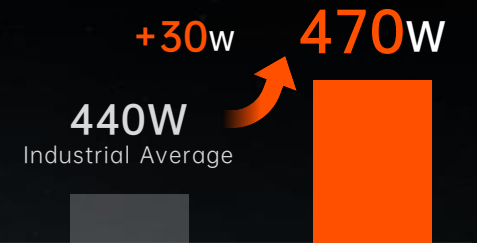
# Höhere Leistungsabgabe

ABC Six Core Technologies

- Whole Life-cycle hot-spot risk control and module level automatic optimization technology
- Full area illuminated and all c-Si atoms electricity-producible technology
- All back electrode technology
- All back passivating contact technology
- Totally Ag-free metallization technology
- End-to-end innovation throughout the entire PV industry chain

## Neostar Series

1757\*1134 mm



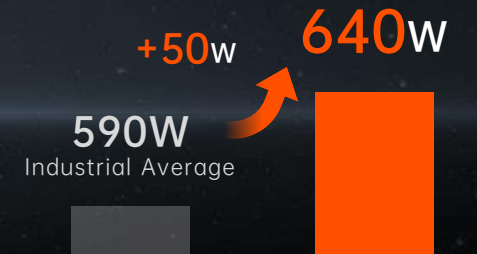
## Comet Series

2323\*1134 mm








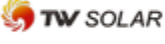



## Stellar Series

2382\*1134 mm





# Weltweit höchste kommerziell verfügbare Moduleffizienz

<b>TAIYANGNEWS</b> ALL ABOUT SOLAR POWER										
<b>TaiyangNews Top Modules: Highest Efficient Commercial Solar Modules 05-2024</b>										
Rank	Company	Series	Model	Wafer type	Cell Size	Cells No.	Cell Tech	Module Technology	Power (W)	Efficiency (%)
1		Comet 2U	AIKO-G655-MCH72Mw	n-type	182	144	ABC	Half-cell, Back Contact	655	24.2
2	Maxeon	Maxeon 7	SPR-MAX7-445-PT	n-type	125	112	IBC	Back Contact	445	24.1
3		Hi-MO X6	LR5-72HTH-590-600M	p-type	182	144	HPBC	Half-cell, Back Contact	600	23.2
4		Himalaya	HS-210-B132DS715W	n-type	210	132	HJT	Bifacial, Half-cell, MBB	715	23.02
5		-	TWMHF-66HD690-715W	n-type	210	132	HJT	Bifacial, Half-cell, MBB	715	23.0
6		Astro N5	CHSM72N(DG)/F-BH570-590W	n-type	182	144	TOPCon	Bifacial, Half-cell, MBB	590	22.8
6		-	TWMND-72HS570-590W	n-type	182	144	TOPCon	Half-cell, MBB	590	22.8
6		ANDROMEDA 3.0	SPICN6(LDF)-60/BIH410W	n-type	166	120	TBC	Bifacial, Back Contact, Half-cell, MBB	410	22.8
9		Tiger Neo	JKM570-585N-72HL4-BDV	n-type	-	144	TOPCon	Bifacial, Half-cell, MBB	585	22.65
10		Infinity	DM585M10T-72HSW-V	n-type	182	144	TOPCon	Half-cell, MBB	585	22.6







# Teilverschattungs-Optimierung



Test Report

File No: PVP09048/23P-01 Test Report No.: TRPVP09048/23P/01

Sample #	Serial number	Dimension (l x w x h) [mm]	Remark
1	TOPCon	2278 x 1134 x 35	STC
2	AIKO	2278 x 1134 x 35	STC

Test Report

File No: PVP09048/23P-01 Test Report No.: TRPVP09048/23P/01

Clause	Requirement + Test	Result - Remark	Verdict
4.6 Performance at STC (initial) - MJ106.1			-
Module type: TOPCon vs. BQD			-
Test date (MM/DD/YYYY)	09/05/2023		-
Test method	<input checked="" type="checkbox"/> Simulator <input type="checkbox"/> Natural sunlight		-
Irradiance [W/m <sup>2</sup> ]	Corrected to 1000		-
Module temperature [°C]	Corrected to 25		-

TOPCon	Sample #	Ratio [%]	AIKO	Sample #	Ratio [%]
	1-front	100.00		2-front	100.00
1-10%	99.46	2-10%	99.58		
1-20%	96.34	2-20%	96.65		
1-30%	91.55	2-30%	92.54		
1-40%	87.11	2-40%	92.39		
1-50%	82.06	2-50%	91.84		
1-60%	77.65	2-60%	91.42		
1-70%	72.03	2-70%	90.97		
1-80%	67.79	2-80%	90.60		
1-90%	63.32	2-90%	90.27		
1-100%	58.91	2-100%	89.86		

Supplementary information:

Sample # cells covered by black	Ratio [%] Theoretical	Ratio [%] Theoretical compared to the Prifix without shading	
1-100%	58.91	2-100%	89.86

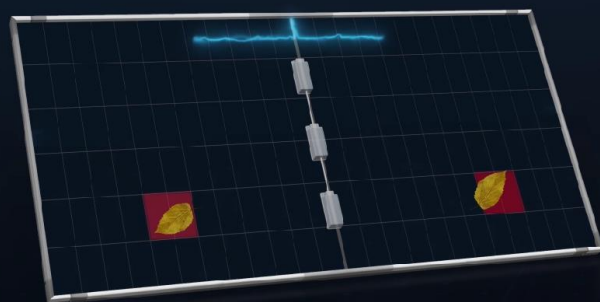
TUV NORD Test Report

Bei vollständig verschatteten Zellen liefert AIKO bis zu **30%** mehr Strom als TOPCon

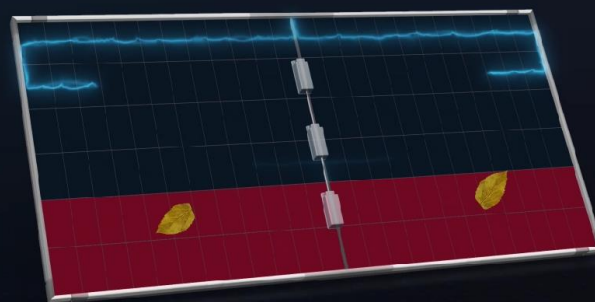


# Teilverschattungs-Optimierung Prinzip

## Partial Shading Scenario



ABC Module



Traditional Module

Test Report **TUV NORD**  
File No: PVP09048/23P-01 Test Report No: TRPVP09048/23P-01

Module group assignment  
Module type: TOPCon

Sample #	Serial number	Dimension (l x w x h) [mm]	Remark
1	TOPCon	2278 x 1134 x 35	STC

Module type: AIKO

Sample #	Serial number	Dimension (l x w x h) [mm]	Remark
2	AIKO	2278 x 1134 x 35	STC

Test Report **TUV NORD**  
File No: PVP09048/23P-01 Test Report No: TRPVP09048/23P-01

Clause	Requirement + Test	Result - Remark	Verdict	
Test results of IEC 61215-2				
Module type: TOPCon 120 A50 Q				
4.6 Performance at STC (initial) - MJ106.1				
Test date (MM/DD/YYYY)	09/26/2023			
Test method	<input checked="" type="checkbox"/> Simulator <input type="checkbox"/> Natural sunlight			
Irradiance [W/m²]	Corrected to 1000			
Module temperature [°C]	Corrected to 25			
	Sample #	Ratio [%]	Sample #	Ratio [%]
<b>TOPCon</b>	1-front	100.00	2-front	100.00
	1-10%	99.46	2-10%	99.58
	1-20%	96.34	2-20%	96.65
	1-30%	91.55	2-30%	92.94
	1-40%	87.11	2-40%	92.39
	1-50%	82.06	2-50%	91.84
	1-60%	77.65	2-60%	91.42
	1-70%	72.03	2-70%	90.97
	1-80%	67.79	2-80%	90.60
	1-90%	63.32	2-90%	90.27
1-100%	58.91	2-100%	89.86	
Supplementary information:				
Sample #	Ratio [%]	Sample #	Ratio [%]	
1-100%	58.91	2-100%	89.86	

Ratio [%] The ratio of the power compared to the Pmax without shading

1-100% 58.91 2-100% 89.86

TUV NORD Test Report

Bei vollständig verschatteten Zellen liefert AIKO bis zu **30%** mehr Strom als TOPCon

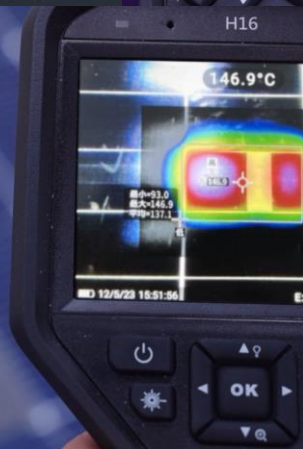


# Verbessertes Temperaturverhalten



Traditional Module

146.9°C



Traditional Technology PV Modules Temperature after Stable Single Shading for 1H

Test Report **TUV NORD**

File No. PVP09048/23P-02 Test Report No. TRPV09048/23P-02

Clause	Requirement + Test	Result - Remark	Verdict																																																															
<b>Test result overview</b>																																																																		
Module type: AIKO-610-MAU120W																																																																		
Initial examinations																																																																		
MGT06.1	Performance at STC	See table 4.6	-																																																															
Sample 1#																																																																		
MGT09	Hot spot endurance test	See table 4.9	F																																																															
File No. PVP09048/23P-02 Test Report No. TRPV09048/23P-02																																																																		
IEC 61215-2																																																																		
Clause	Requirement + Test	Result - Remark	Verdict																																																															
<b>4.9 Hot-spot endurance test - MGT09</b>																																																																		
Sample #	1	-	-																																																															
Test date (MMDDYYYY) / start - end	10/09/2023 - 10/09/2023	-	-																																																															
Cell interconnection circuit	<input type="checkbox"/> S / <input checked="" type="checkbox"/> SP / <input type="checkbox"/> PS	-	-																																																															
Irradiance during each cycle [W/m²]	999	-	-																																																															
Test duration for each cycle [hour]	1	-	-																																																															
Module temperature at thermal equilibrium in each cycle [°C]	49.8	-	-																																																															
Maximum measured cell temperature of cell with lowest shunt resistance adjacent to the edge [°C]	F20: 91.6	-	-																																																															
Shading rate of cell with lowest shunt resistance [%]	F20: 100	-	-																																																															
Maximum measured cell temperature of other 2 cells with lowest shunt resistance [°C]	C17: 96.1 D2: 99.9	-	-																																																															
Shading rate of the other 2 cells with lowest shunt resistance [%]	C17: 100 D2: 100	-	-																																																															
Maximum measured cell temperature of cell with highest shunt resistance [°C]	E12: 82.0	-	-																																																															
Shading rate of cell with highest shunt resistance [%]	E12: 100	-	-																																																															
Supplementary information: Position of solar cells (front side view)																																																																		
<table border="1"> <tr> <td>1</td><td>2</td><td>3</td><td>4</td><td>...</td><td>21</td><td>22</td><td>23</td><td>24</td> </tr> <tr> <td>A</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>B</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>C</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>D</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>E</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> <tr> <td>F</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td> </tr> </table>				1	2	3	4	...	21	22	23	24	A									B									C									D									E									F								
1	2	3	4	...	21	22	23	24																																																										
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Maximum measured cell temperature of other 2 cells with lowest shunt resistance [°C] ..... C17: 96.1 D2: 99.9

TUV NORD Test Report

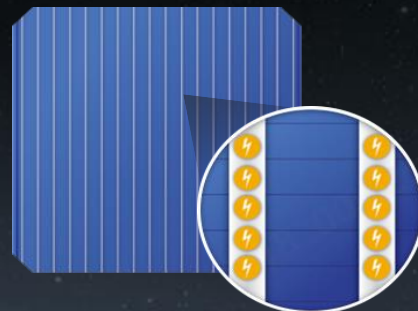


# Widerstand gegen Micro-Risse

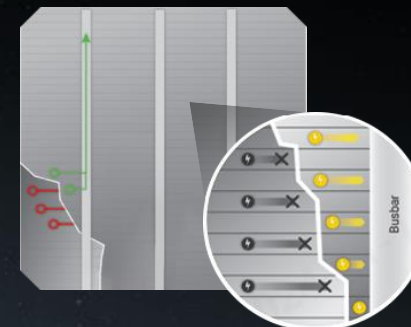
Strom-  
abnahme



**1** No Crack Cell  
Current collection in metal grids



**2** Micro-crack Cell  
Current collection is blocked



Micro-Riss  
Typen



Edge Crack

Near welding edge



Longitude Crack

cross the busbar



Oblique Crack

45° along busbar



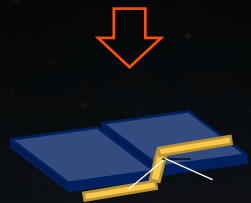
Dendritic Crack

Tree-shape





# Widerstand gegen Micro-Risse



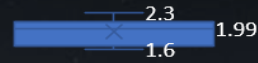
Herkömmliche  
'Z' typ  
Verlötung



ABC  
Single-side  
Verlötung

**+300%**  
Verlötungsfestigkeit

x3

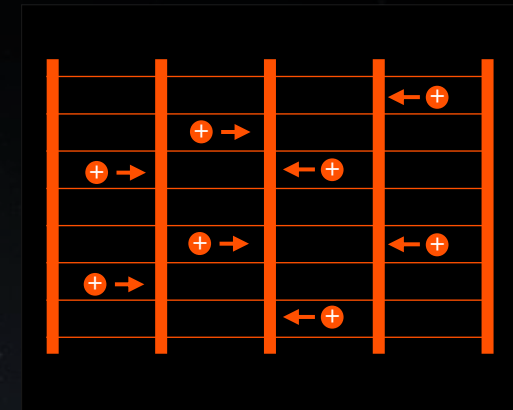


Traditional



ABC

Unit: N/cm



## Single-side Verlötung

Vollständige Rückseitenverlötung an Stelle von Z-Form Lötung die Vorder- und Rückseite der Zelle verbindet. Kaum Rissgefahr am Rand zwischen verbundenen Solarzellen

## Verlötungsfestigkeit

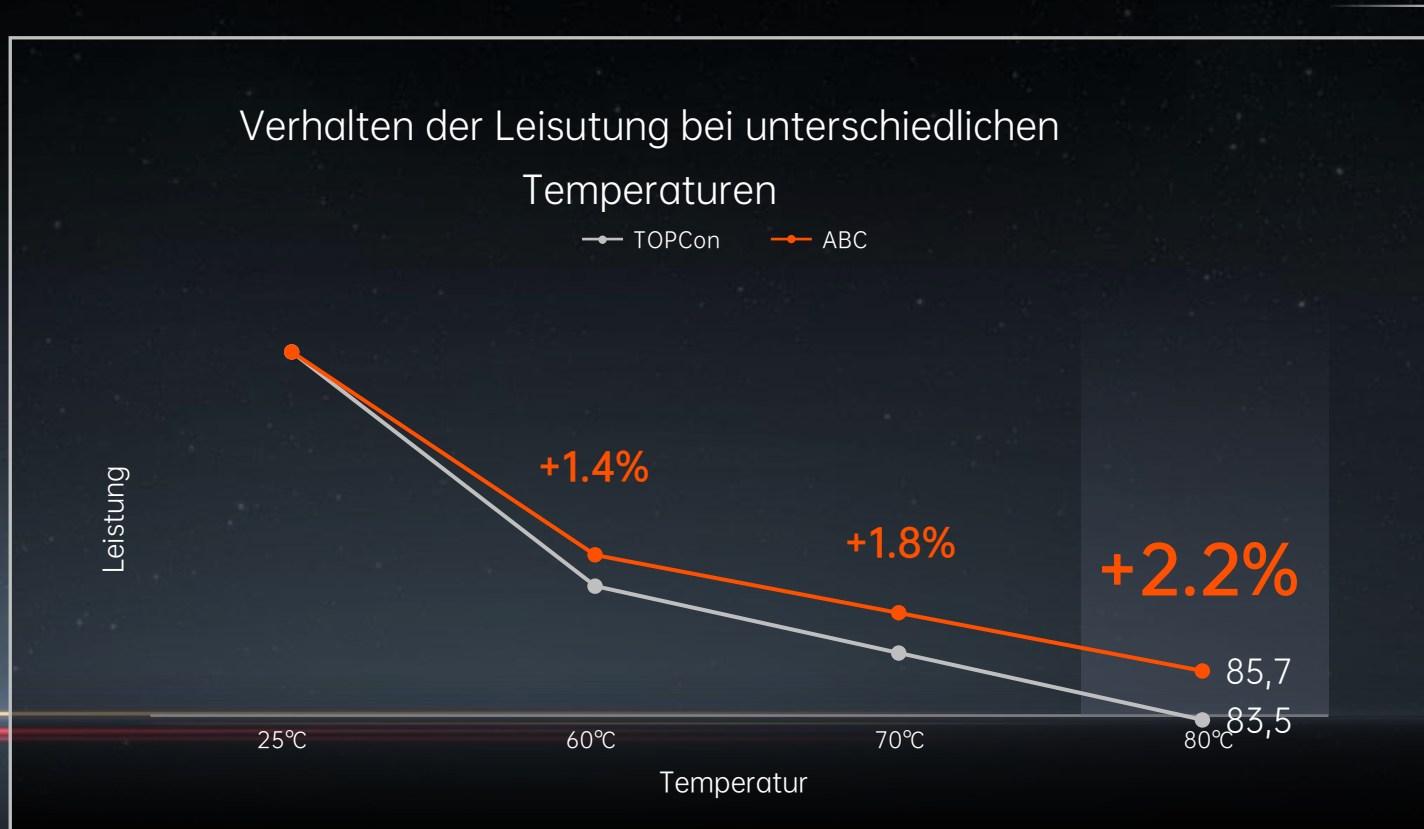
300% Verlötungsfestigkeit gegenüber herkömmlicher Technologie.  
Das Risiko von Ablösungen und Mikrorissen ist erheblich verringert

## Super Busbar Design

20 Busbars  
Kürzere Wege von Minoritätsladungsträgern im Wafer zur Minimierung der durch Mikrorisse verursachten Produktionsverluste



Besserer Temperaturkoeffizient **-0.26%/°C**



ABC Module  
**107/100**  
Bewertung

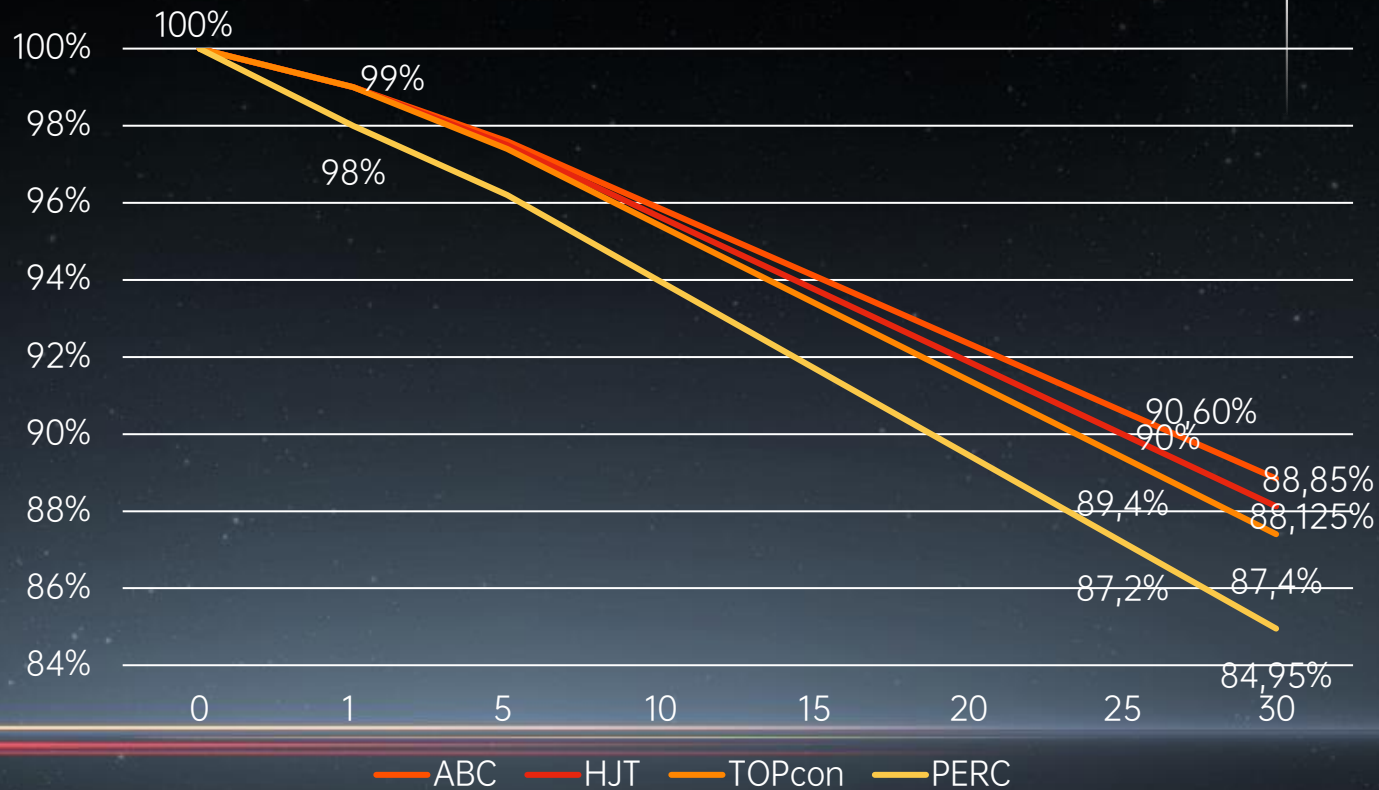


CEA Test Bericht

# ABC Module Upgrades

## ↔ Niedrige Degradation (LID)

### Lineare Leistungsabgabe



**≤1% / 0.35%**

Im ersten Jahr / Folgejahre

90,60% Leistung nach 25 Jahren

88,85% Leistung nach 30 Jahren

## Schweizer Hageltest 40mm VKF HW4

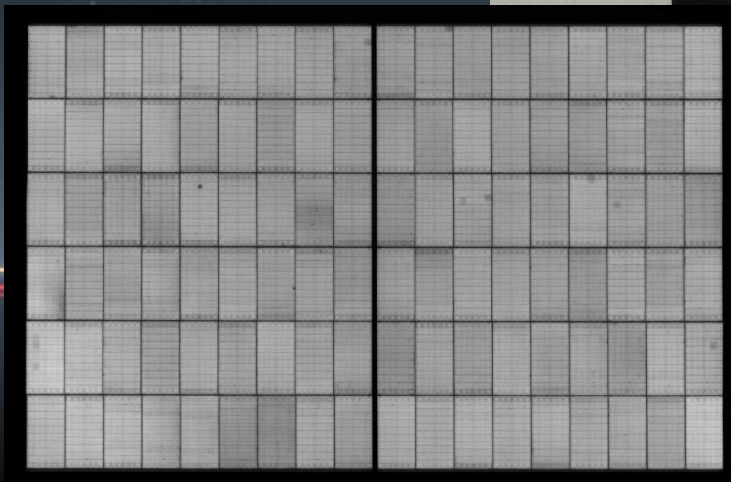


**HW4 passed**

AIKO-Axxx-MAH54Mb

AIKO-Axxx-MAH54Mw

Gilt für alle Leistungsgrößen dieser Module



HV2024000798	Technical problems	<p>HW 4 passed; <u>with 40 mm</u></p> <p>Slight cracks visible under use of electroluminescence</p> <p>NO power degradation detectable*</p>	P
	Visual problems (distance; > 5 m)	<p>HW 4 passed; <u>with 40 mm</u></p> <p>NO cracks visible ; NO dents visible</p>	P
	Visual problems (near; < 0.5 m)	<p>HW 4 passed; <u>with 40 mm</u></p> <p>NO cracks visible ; NO dents visible</p>	-





# Höhere Bifazialität **70%**

Freifläche **+ 4.7%**

**641 vs 671W**  
TOPCon vs ABC



Floating **+ 5.6%**

**610 vs 644W**  
TOPCon vs ABC



Aufgeständert **+ 5.3%**

**620 vs 653W**  
TOPCon vs ABC



\*Calculation based on the effectiveness surface reflective irradiance: Albedo reference: Ground 7%, Floating 1% and Surface Pile-foundation 3%.

# Unser Versprechen

Mehr Leistung,  
ästhetisches  
Erscheinungsbild



Residential Scenario

Schnellere  
Armortisation,  
Höhere Erträge



C&I Scenario

Optimierte  
LCOE in allen  
Anwendungen



Utility Scenario



# Szenario Analyse



## Residential Szenario Herausforderungen

1 **Architektur & Ästhetik**



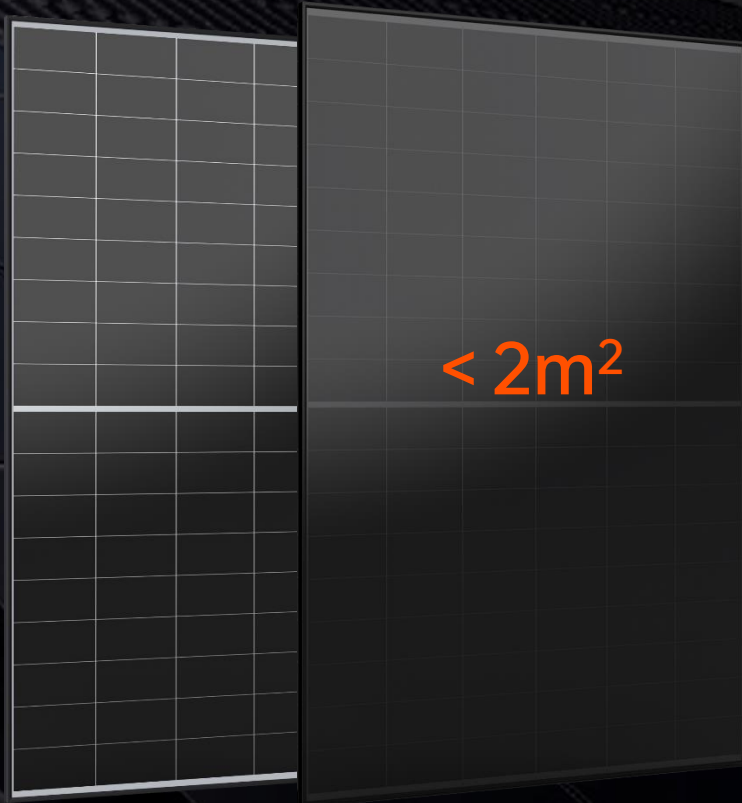
2 **Begrenzte Dachfläche**



3 **Verschattung**



## ABC Modul Neostar Serie



1757\*1134mm

**470w**

Ausgangsleistung

**23.6%**

Wirkungsgrad

**$\leq 1\%/0.35\%$**

Erstes Jahr/Folgejahre

**-0.26%/°C**

Temperaturkoeffizient

**Vorteil I**

Partielle Verschattungs-optimierung

**Vorteil II**

Besseres Temperaturverhalten

**Vorteil III**

Mikro-Riss Widerstandsfähigkeit

**Vorteil IV**

Voll-schwarze Ästhetik

## Residential Szenario: Maximierung der Lebenszyklus-Vorteile

Schnellere Amortisation,  
**+8.3% / €4,700+**  
 Einkommen über 25 Jahre



### ABC vs TOPCon

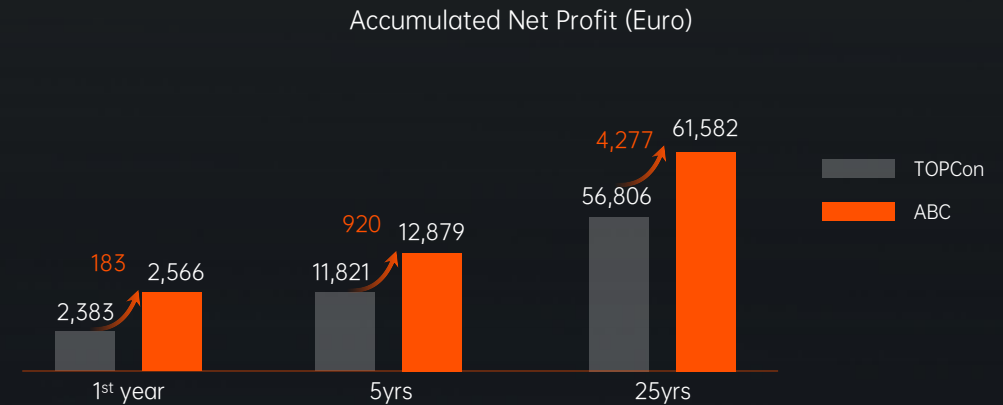
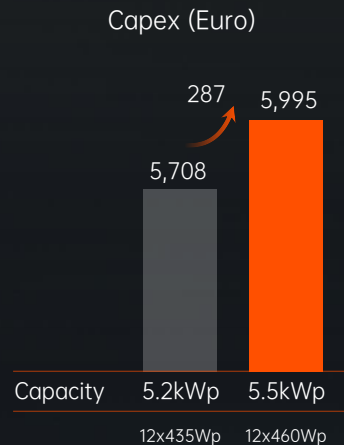
Installierte Leistung  
**+5.7%**

Mehrkosten  
**287€**

ABC Payoff  
**Innerhalb von  
 2 Jahren**

Über 25 Jahre  
 gerechnet:

Mehr Erträge  
**+8.3% / €4,700+**



Remark:  
 Location: Netherlands  
 Household: 4 people (2 adults, 2 children)  
 Net-metering Price: €0.42/kWh  
 ABC 460W vs TOPCon 435W

## Ästhetik



Ästhetik





## C&I Szenario Herausforderungen

Challenge:  
Begrenzte  
Fläche

Mehrwert:  
**5.8% +**  
mehr Leistung auf selber  
Dachfläche

Challenge:  
Hohe BOS-Kosten

Mehrwert:  
**5.9% +**  
BOS Einsparung in €/Wp

Challenge:  
Leistungseinbußen  
durch Verschattung

Mehrwert:  
Partial shading optimisation

Challenge:  
Wartung und Betrieb

Mehrwert:  
Temperaturverhalten bei  
Verschattung und Micro-crack  
Widerstand

## ABC Module Comet Series



2323\*1134mm

**630 W**

Ausgangsleistung

**23.9%**

Wirkungsgrad

**≤1% / 0.35%**

Erstes Jahr/Folgejahre

**-0.26%/°C**

Temperaturkoeffizient

### Vorteil I

Partielle Verschattungs-optimierung

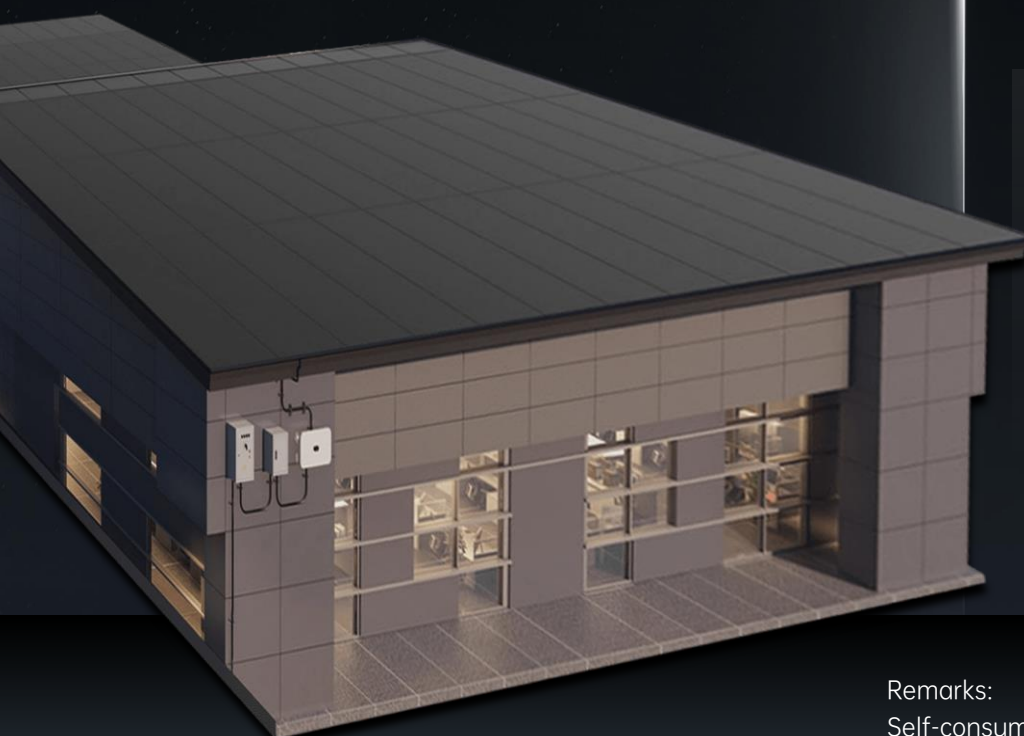
### Vorteil II

Besseres Temperaturverhalten

### Vorteil III

Mikro-Riss Widerstandsfähigkeit

# C&I Szenario: Maximierung der Lebenszyklus-Vorteile



## ABC vs. PERC

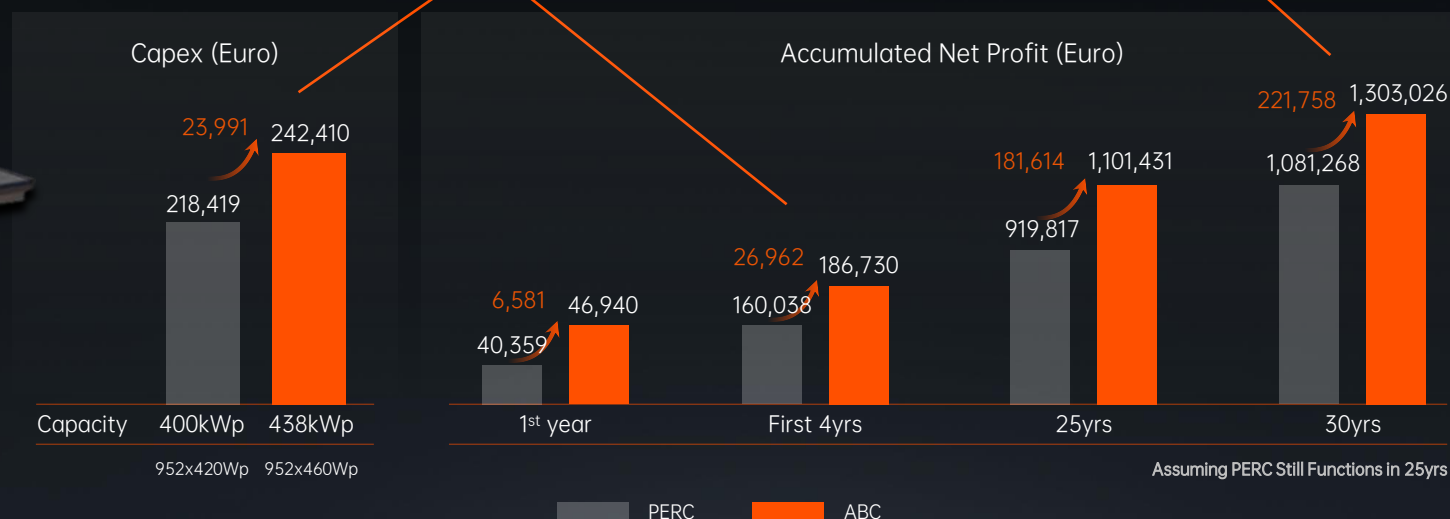
Installed Capacity  
**+9.52%**

ABC Payoff  
**3.6-year**

Lifetime Production  
**+18.8%**

## 30yr ABC vs. PERC

Lifetime Benefits  
**+ 22.9% / €221,758**



Remarks: Self-consumption Electricity Price: € 0.25/kWh

Location: Dusseldorf

Roof type: Flat roof  
Feed-in Electricity Price: € 0.06/kWh

Module Installation: east-west 15°  
Self-consumption Rate: 30%

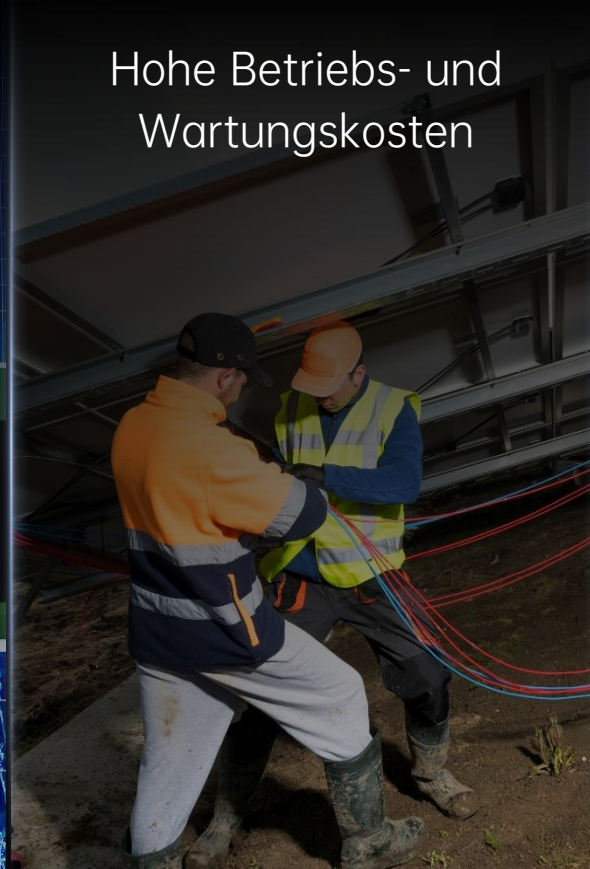
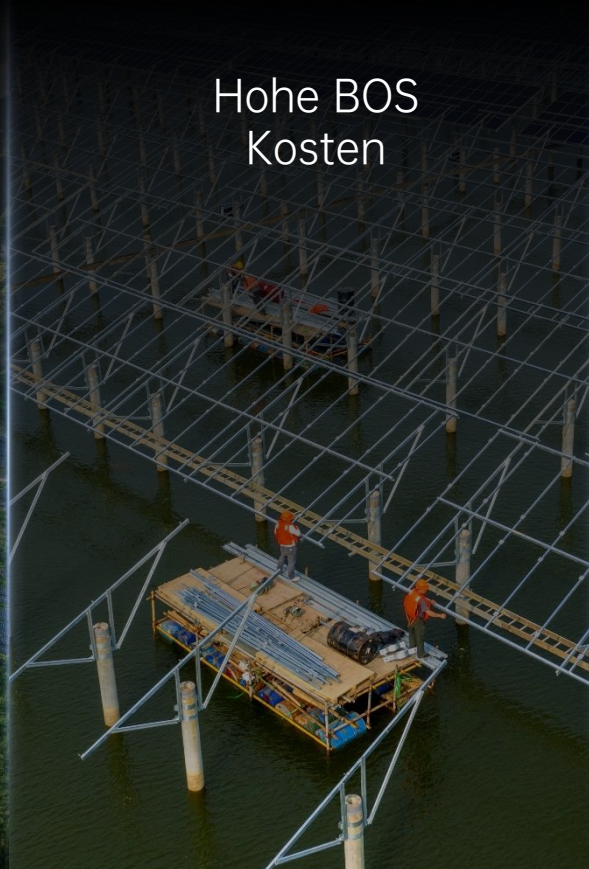
## Utility Szenario Herausforderungen

Verfügbare Fläche  
ist begrenzt

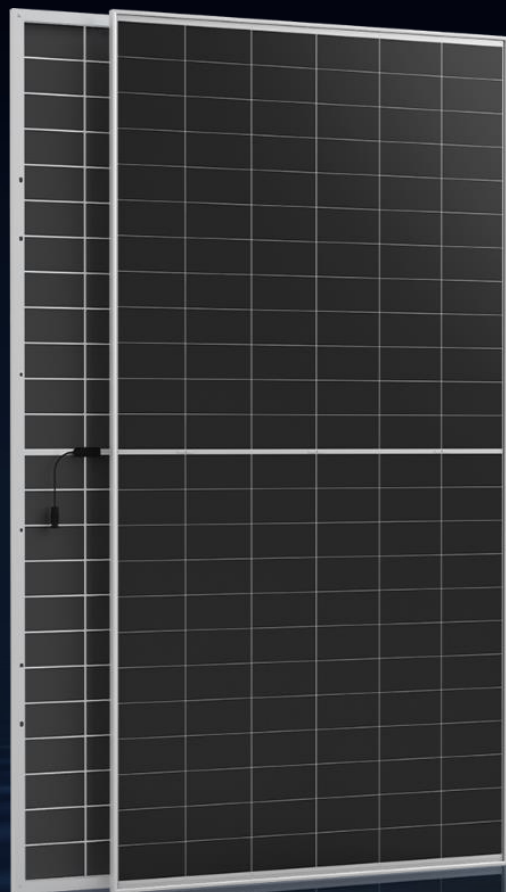
Hohe BOS  
Kosten

Verschattung durch  
Verschmutzung,  
Vogeldreck und  
Pflanzenwuchs

Hohe Betriebs- und  
Wartungskosten



## ABC Module Stellar Series



2382\*1134mm

**640 W**  
Ausgangsleistung

**23.7%**  
Wirkungsgrad

**≤ 1% / 0.35%**  
Erstes  
Jahr/Folgejahre

**70%**  
Bifazialität

### Vorteil I

Partielle  
Verschattungs-  
optimierung

### Vorteil II

Besseres Temperatur-  
verhalten

### Vorteil III

Mikro-Riss  
Widerstands-  
fähigkeit

### Optional

Waterproof  
package

Water Resistance  
Encapsulation



Anti-corrosion  
Frame



Waterproof  
Cap



## Niedrigere LCOE auf der gleichen Grundfläche


LCOE **-4.1%**

Offshore/Tidal Flats



LCOE **-3.8%**

Fishery/Water



LCOE **-3.2%**

Mountain



\*ABC compared to TOPCon



Bernhard Weber



FIND YOUR POWER

